

Subsequent Report of Handoverment

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat. _____ Mi-L _____ Sonic _____ Others _____

8-29-91
C. H. W.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NE NW - 650' f/North & 2630' f/West lines of Section 21-43S-22E

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

2630' f/lease line

LOCATION TO NEAREST

10' f/drlg wa. line

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

7040

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20 acres

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1029' SW 1/419

19. PROPOSED DEPTH

1700'

20. ROTARY OR CABLE TOOLS

Rotary tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5394' ground measure

22. APPROX. DATE WORK WILL START*

Feb. 6, 1967

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	24#	100'	80 sx (Cement bottom to top)
7-7/8"	4 1/2 or 5 1/2"	-	Total depth	100-125 sx.

The above location has been selected to test the Coconino formation, top of which is anticipated at 1610'.

It is proposed to drill well with rotary tools, set 8-5/8" OD casing at approx 100' and cement bottom to surface, if productive, set 4 1/2 or 5 1/2" casing with sufficient cement to protect all zones, perforate, treat if necessary, and complete.

Certified location plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

M. E. Brown
M. E. Brown

TITLE

Chief Office Clerk

DATE

1/26/67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

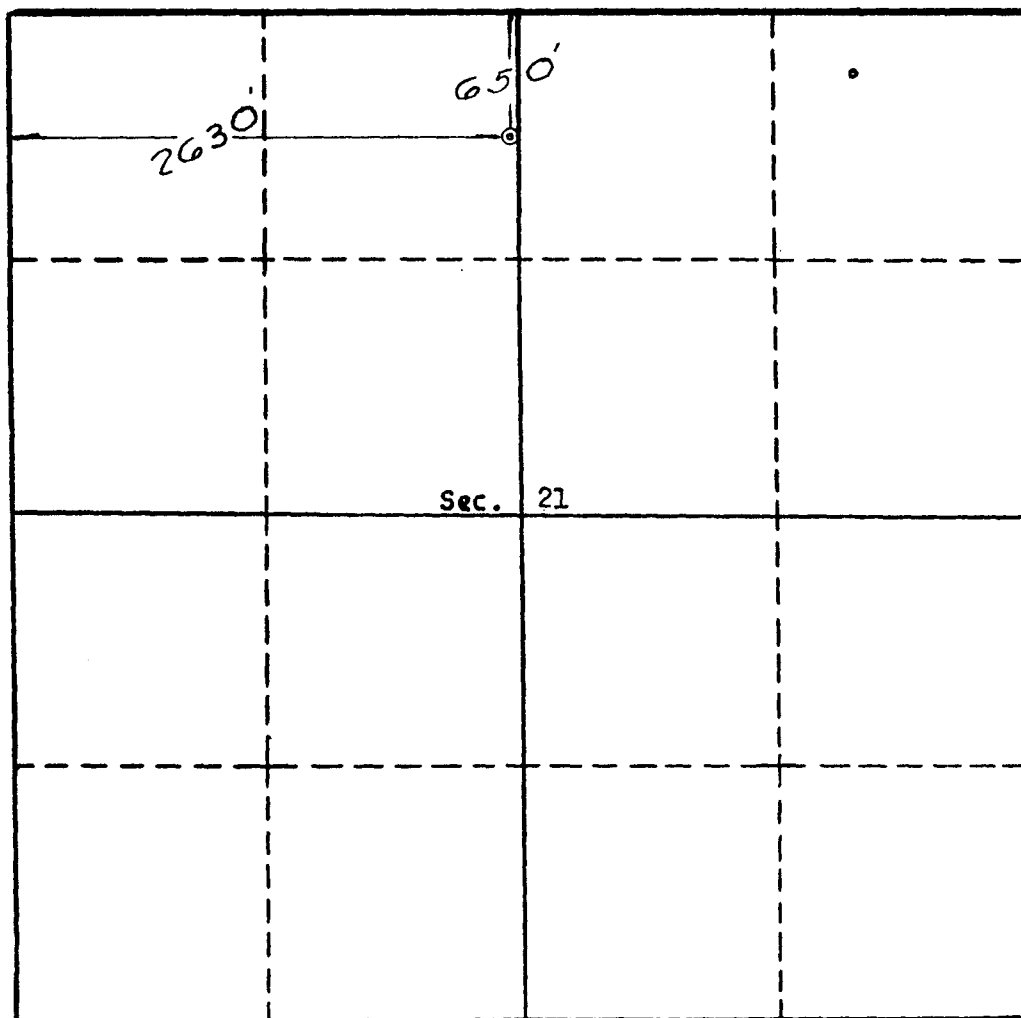
Company SINCLAIR OIL & GAS COMPANY

Well Name & No. WN English #22

Location 650 feet from the North line and 2630 feet from the West line.

Sec. 21, T. 43 S., R. 22 E., S. L. M., County San Juan, Utah

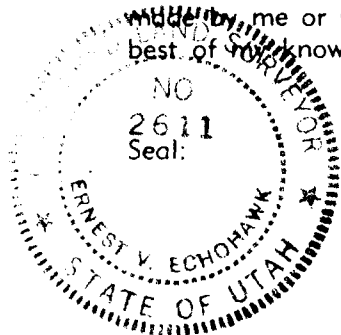
Ground Elevation 5394



Scale, 1 inch = 1,000 feet

Surveyed January 16, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

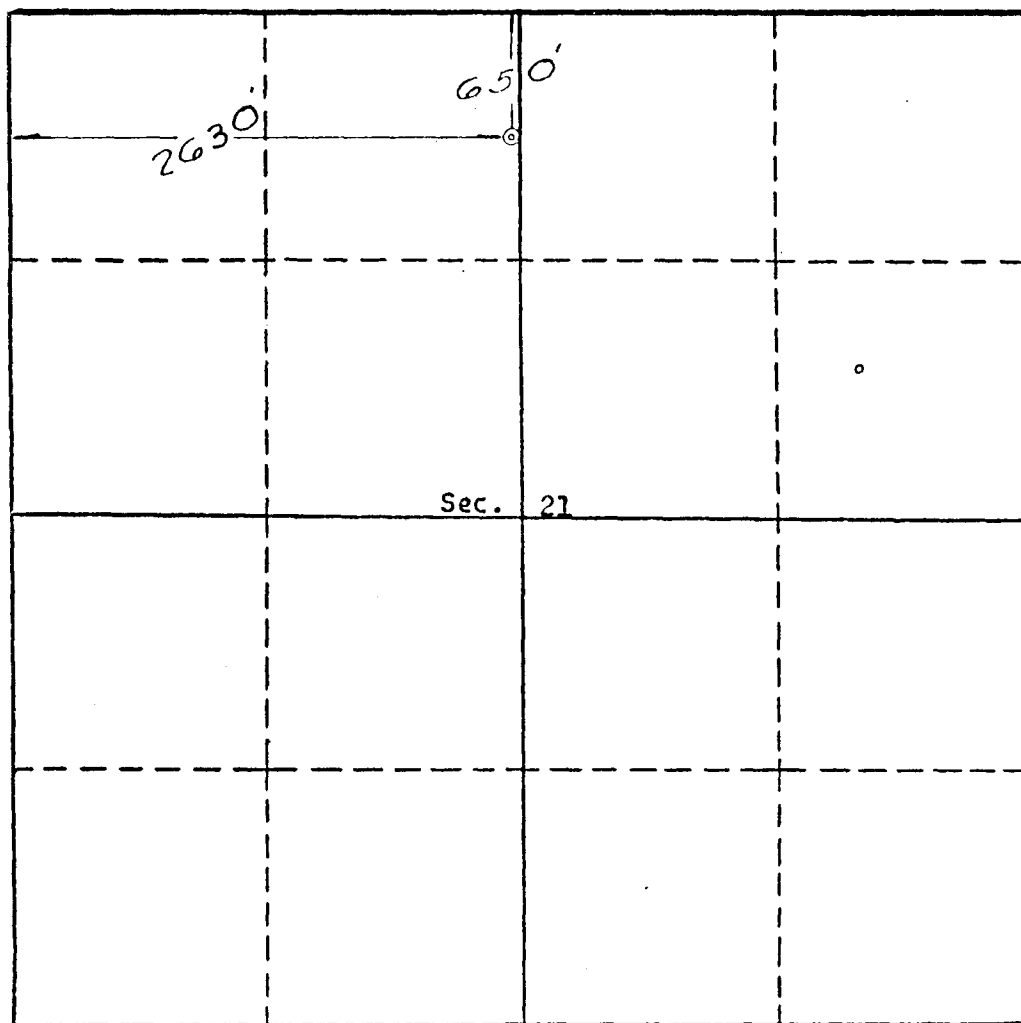
Company SINCLAIR OIL & GAS COMPANY

Well Name & No. WN English #22

Location 650 feet from the North line and 2630 feet from the West line.

Sec. 21, T. 43 S., R. 22 E., S. L. M., County San Juan, Utah

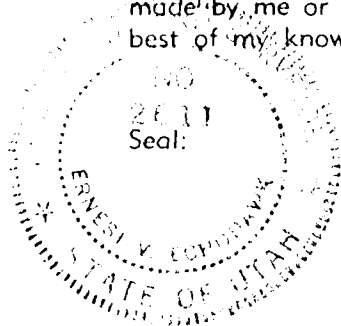
Ground Elevation 5394



Scale, 1 inch = 1,000 feet

Surveyed January 16, 1967

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
Utah Registration No. 2611

January 30, 1967

Sinclair Oil & Gas Company
501 Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80203

Re: Well No. English WN #22,
Sec. 21, T. 43 S., R. 22 E.,
San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 124-1 dated November 10, 1966.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-037-20192 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: P. T. McGrath, District Engineer
Box 959
Farmington, New Mexico

INFORMATION NEEDED TO INPUT A NEW WELL INTO THE INSPECTION SYSTEM

1. API#: 43-037-20192

2. ENTITY#: N-2910 99998

3. OPERATOR#: Smith N-2910

4. COUNTY: San Juan

5. FIELD#: Forming Butte 305

6. QUARTER/QUARTER: NE/NW

7. LEASE: John 002

8. FOOTAGES: 650 FNL 2630 FNL

9. ZONE: Co. combined

10. TD: 1770'

11. SPUD DATE: 2-1-67

12. APD APPROVED: 1-30-67

13. P-A DATE IF ANY: 2-5-67

14. COMPLETION DATE: _____

15. STATUS: PPA

16. INSPECTION DATE 88-11-22

STATUS CODES

POW-----	PRODUCING OIL WELL
PGW-----	PRODUCING GAS WELL
SOW-----	SHUT-IN OIL WELL
SGW-----	SHUT-IN GAS WELL
PA-----	PLUGGED AND ABANDON AFTER APRIL 1984
PPA-----	PLUGGED AND ABANDON BEFORE APRIL 1984
DRL-----	DRILLING
LA-----	LOCATION ABANDON AFTER APRIL 1984
PLA-----	LOCATION ABANDON PRIOR TO APRIL 1984
OPS-----	OPERATIONS SUSPENDED
GSW-----	GAS STORAGE WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instru-
verse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-DM-7180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

English Wm

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Boundary Wells-Cocaine11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Section 21-43S-22E, SIM**

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface**NE 1/4 - 650' E/North & 2630' E/West lines Sec. 21-43S-22E.**

14. PERMIT NO.

Mr. F.T. McGrath, 1/27/67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

1004 5394' ground level

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **Setting surface casing** ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 4 p.m. 2/1/67. Drld 12-1/4" hole to 100'. Set 3 jts 8-5/8" OD 2 1/2 J-55 casing at 97', ground meas., w/ 100 cu Glass "A" cement, 3/4 Gal, Plug down 9:15 p.m. 2/1/67. Cement circulated. WOC. Tested casing & BOP @ 800' E/ 30 min., held O.K. Drld out 9:30 a.m. 2/2/67.

2/3/67 - Drilling ahead @ 975'

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown
M. E. Brown

TITLE

Chief Office Clerk

DATE

Feb. 3, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

X-319-722-7100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

English NW

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Boundary Butte- Cocconino11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Section 21-43S-22E, 51N**

1.

OIL ☐ GAS ☐
WELL WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1840 Lincoln St., Denver, Colo. 802034. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

NE NW - 650' 1/4 North & 2630' 2/4 West lines Sec. 21-43S-22E.

14. PERMIT NO.

Mr. P.T. McGrath, 1/27/67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5324' ground level

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DSF 1612-1628', Cocconino, open 1 hour w/ fair blow. Rec'd 10' oil and 140' muddy water. Ryd 822' & 822', 30 min ISIP 517', DSF 72-222', 30 min FHP 510'. Drilled to 1770'. Ran I-ES, GR-Density w/ cal. logs. No signs of commercial oil or gas production. COMPLETED DRY HOLE, 2/5/67.

Propose to set 80 sack cement plug 1/ 1770-1490', fill w/ heavy mud, put 10 sacks cement with regulation dry hole marker in surface, clean and level location.

Confirming verbal approval of Mr. P. T. McGrath, 2/4/67.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown
M. E. Brown

TITLE

Chief Office Clerk

DATE

2/6/67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 INDICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-7180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

English W

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Boundary Butte-Cocamino11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 21-43S-22E, 31N**

14. PERMIT NO.

Mr. P.T. McGrath, 1-27-67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5394' Ground Level

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 80 sack cement plug f/1770-1490, fill w/heavy mud, put 10 sacks cement with regulation dry hole marker in surface, cleaned and leveled location.

Completed Plugged and abandoned Dry Hole 2-5-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown

TITLE

Chief Office Clerk

DATE

2-6-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Ford Hatchkins - "Lanlan"

Well # 22 - P & A (Brandy Butte)

USGS | Have Plugging Program

Forgot to Call Commission -

JMB
2/6/67

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Sinclair Oil & Gas Company							
3. ADDRESS OF OPERATOR 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo. 80203							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE NW - 650' f/North line & 2630' f/West line of Sec. 21-43S-22E. At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED					
Mr. P. T. McGrath		1/27/67					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
2/1/67	2/4/67	Dry hole 2-5-67	5394' ground level		-		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
1770'	-	-	-	0 - 1770'	-		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None					25. WAS DIRECTIONAL SURVEY MADE no		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrolog and Densilog					27. WAS WELL CORED no		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD	24#	97' GL	12-1/4"	100 ex CL. "A", 3% CcCL		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
		none					
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
	none						
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
none				DEPTH INTERVAL (MD)			
				none			
33.* PRODUCTION - Dry hole							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
			->				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		->					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS							
None - Will forward 3 of #26 when rec'd from logging company.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED M. E. Brown		TITLE Chief Office Clerk			DATE 2/11/67		
M. E. Brown (See Instructions and Spaces for Additional Data on Reverse Side)							

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wingate	0'	493'	Sandstone, massive, red-brown, in grn, shaley streaks near base.	Chinle	493	+ 4901
Chinle	493'	1273'	Shale, red-brown to gray-green, some silty zones	Chinle	1273	+ 4122
Shinarump	1273	1370'	Shale, silty w/ shaley sand streaks, red	Shinarump	1370	+ 4024
Moenkopi	1370	1610'	Shale, red to gray and green, bentonitic	Moenkopi	1610	+ 3784
Cocconino	1610	1770'	Sandstone, grn to gray, in to med grain, sub rounded, porous, staining in top.	Cocconino	1610	
DST 1612-28', Cocconino, Open 1 hr w/ fair blow. Rec'd 10' oil and 488' muddy water. Rvd. 822# & 822#. 30 min ISIP 51						
COMPLETED P & A DRY HOLE 2/5/67.						

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number English WN, Well #22

Operator Sinclair Oil & Gas Company Address 1860 Lincoln St. Phone 266-2460
Box 688

Contractor Loffland Brothers Company Address Farmington, N.M. Phone 325-5001

Location NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 21 T. 43 N R. 22 E San Juan County, Utah.
S NW

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No water sands encountered. On DST 1612-28', recovered 488' muddy water.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission,
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.